ExxonMobil Committed and Ready to Work

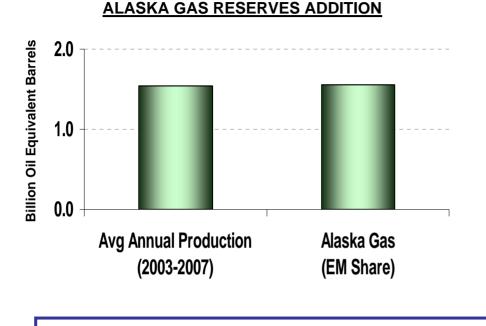
- Committed to the development of Alaska's gas resources
- Ready to work with the State, TransCanada, ConocoPhillips, BP
- Successful gas pipeline project requires consensus
 - What is the right initial pipeline capacity?
 - How much gas is needed?

• . . .

- What is the value to the State and Producers?

- What is needed for world-class project execution?

Motivated to Develop Alaska Gas



ACTIVITIES

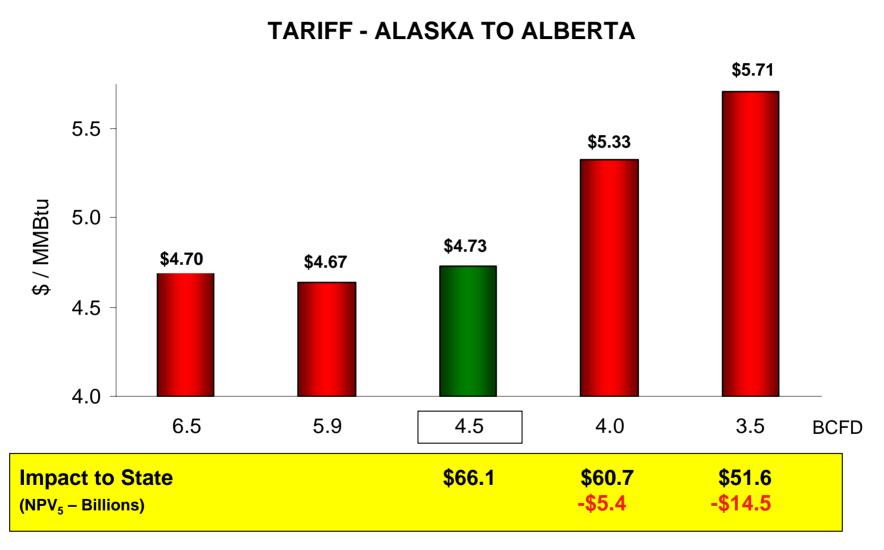
- 2001-02: Producer Pipeline Study
- 2003-06: SGDA Application / Contract
- 2007-08: AGIA Engagement
- 2008: Commitment to Develop PTU; Fairbanks Natural Gas Sale



- Proved reserves Replaces a full year of our worldwide production
- Production Doubles our U.S. gas production

KEY MEASURES OF COMPANY SUCCESS AND SHAREHOLDER VALUE

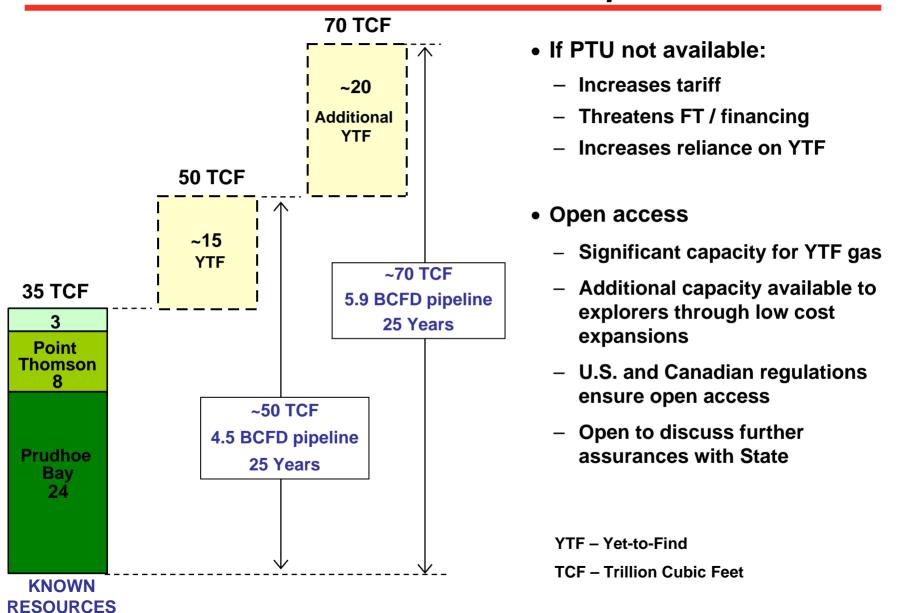
4.5 BCFD Balances Tariff, Revenue and Resources



Source: Black and Veatch

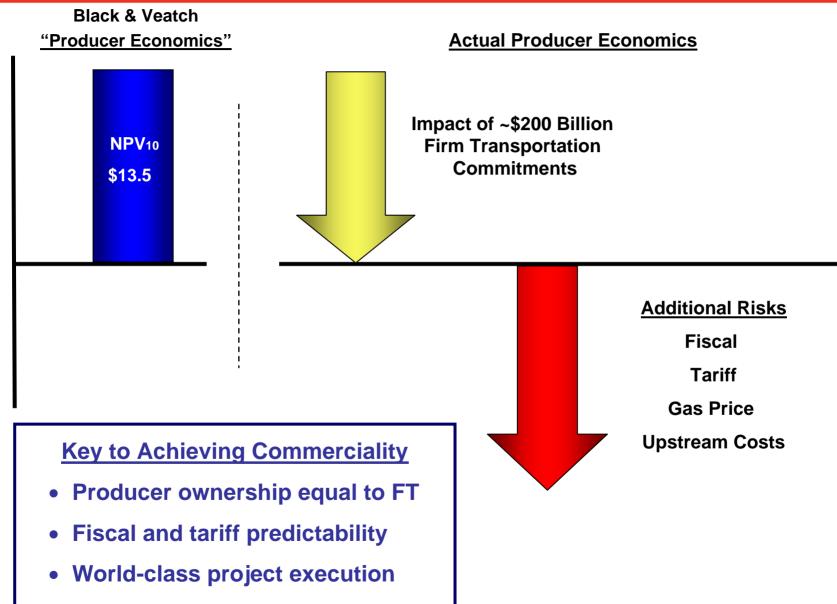
ExconMobil 3

Critical Elements – Point Thomson / Open Access



ExconMobil 4

FT Commitments – Real Risk and Cost to Producers



Key Take-Aways

- Successful gas pipeline project requires:
 - 4.5 BCFD initial gas sales with low cost expansions
 - Point Thomson gas available
 - Ownership equal to FT
 - Fiscal and tariff predictability
 - World-class project execution
- Agreement on the above will maximize value to State
- EM committed to the development of Alaska's gas resources

EM ready to work with the State, TransCanada, ConocoPhillips, BP