"Connecting Alaskans To Their Natural Gas"

### <u>Legislative Hearing - AGIA</u>

Anchorage on June 20, 2008

In-State Use of North Slope Gas

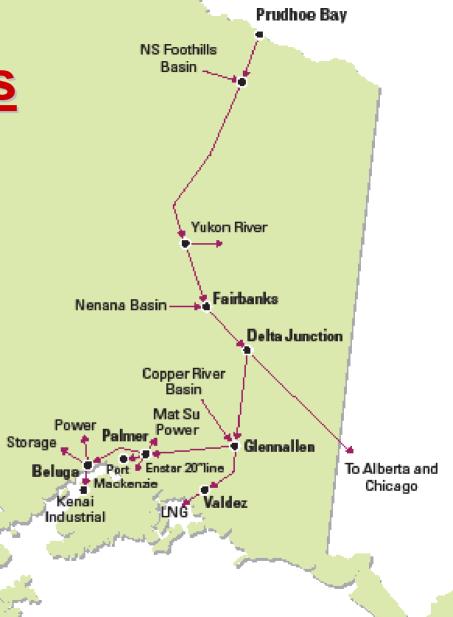
"It's the Open Season ..."



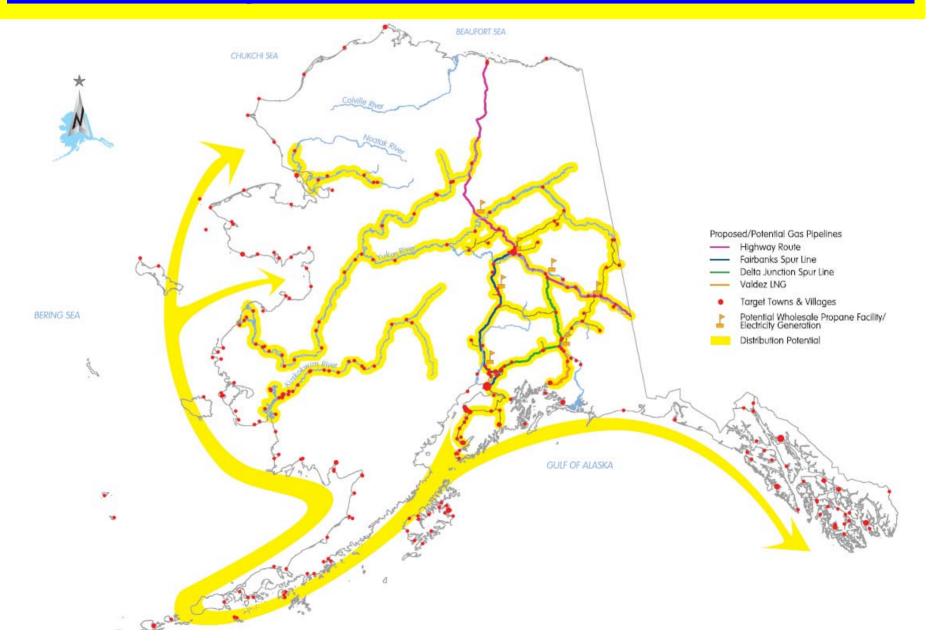
### **In-State Gas Issues**

- ANGDA "Spur Line" from Delta Junction to Beluga via Glennallen (370 miles of 20")
- Alaska utility gas needs (250 mmmscfpd)
   & potential industrial demand
- In-State Project threshold & tariff sensitive to throughput commitments
- Changes needed in RCA Open Season Statute
- Preserve potential for gas based "value added" industries

# Potential Elements Alaska Gasline System



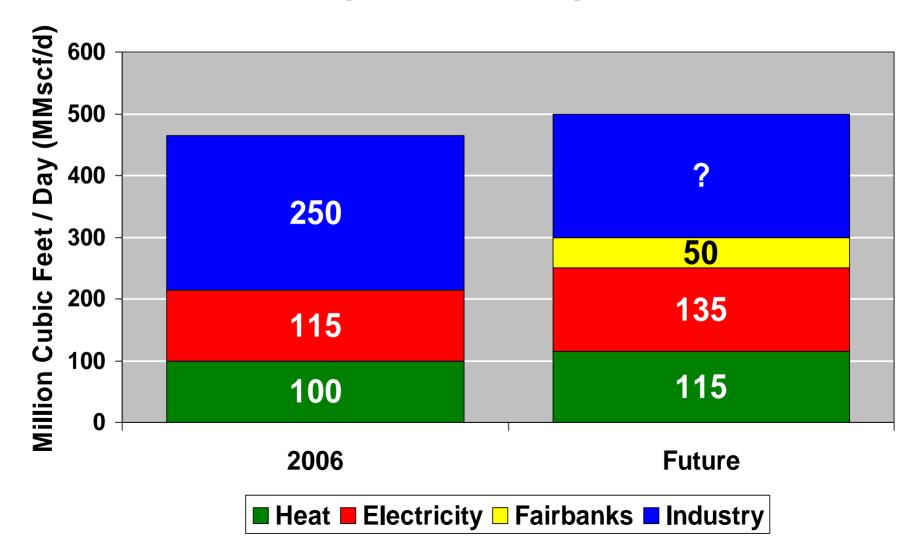
#### "Connecting Alaskans To Their Natural Gas"



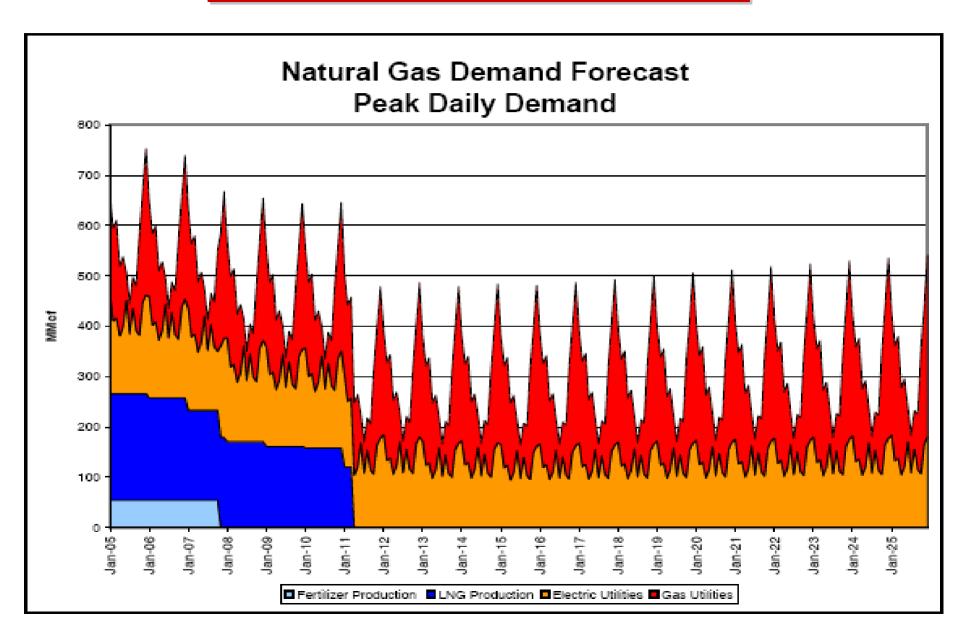
### ANGDA's Summer / Fall Fieldwork



## Average Daily In-State Gas Uses (mmscf/d)



### **Peak Daily Demand**



#### Gas Pipeline Cost of Service Estimates (\$/mmbtu)

	100 mmscfpd	250 mmscfpd	500 mmscfpd
<u>Fairbanks</u>			
Bullet Line	\$10.00	\$3.50	\$2.00
Big Pipe	\$1.25	\$1.25	\$1.25
Cook Inlet			
Bullet Line	\$15.00	<b>\$5.25</b>	\$3.00
Big Pipe	\$1.50	\$1.50	\$1.50
Spur Line	\$5.00	\$1.75	\$1.00
Total Spur	\$6.50	\$3.25	\$2.50

Pipeline Costs Only - Comparable B & V Estimate would be \$3.50 to Alberta

### "It's the Open Season ..."

- At the In-State Open Season:
  - The gas demand volume profile for various Alaska utilities will be known
  - Long term utility gas purchase and shipping commitments could exceed \$10 billion
  - An aggressive time line will allow Alaska utilities to strike the "best negotiated deals" before the FERC open season

# Average Daily In-State Gas Uses (mmscfpd)

	<u>2006</u>	<u>Future</u>
<ul> <li>Home Heating</li> </ul>	100	115
<ul> <li>Electric Power</li> </ul>	115	135
• Fairbanks		50

**250** 

Industrial