Modeling of Short- and Long-Term Employment Generated by Construction and Operation of an Alaska Natural Gas Pipeline Project



ARCADIS

Employment projections generated for ...

- Construction Phase of the pipeline and installation of compressor stations, Gas Treatment Plant and LNG facility
- Operation Phase of the pipeline and related facilities (compressor stations, GTP and LNG plants)
- Exploration and Development work on the North Slope spurred by operation of natural gas pipeline







Sources of Data/Model Used

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- Cost data from TC Alaska AGIA Application and other information provided to the State
- Data generated by State's consultants
- Information from Division of Oil and Gas
- Model Used
 - IMPLAN
 - Cost-driven
 - Uses Alaska-specific labor factors







Construction Phase Assumptions

- Gas Treatment Plant and LNG facility will be built Outside
- Major equipment and materials purchased Outside



 Labor force in Valdez constrained by size of camp





Construction Phase Employment Results

- Any natural gas pipeline project will create thousands of short-term construction jobs
- Largest number of construction jobs will be available during a brief peak period
- LNG option
 - 16,000 jobs in peak year
 - Longer 'peak' period due to LNG installation
- TC Alaska/Producer Pipeline
 15,000 jobs in peak year





Operations Phase Employment Results

 TC Alaska or Producer Pipeline: ~200 operations jobs in Alaska

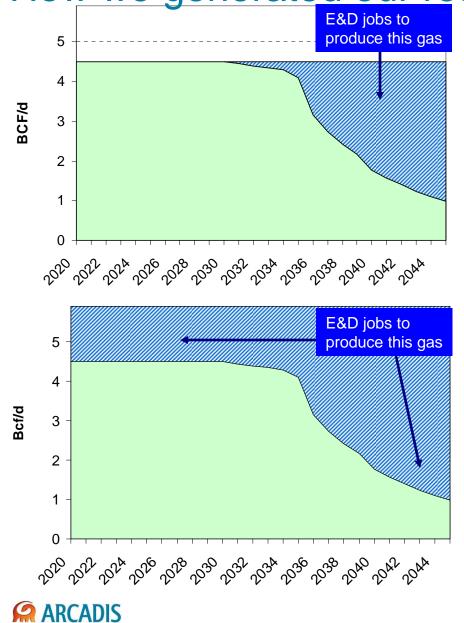
 LNG option: ~600 operations jobs in Alaska

- ~400 jobs at LNG plant in Prince William Sound





E&D Employment: How we generated our results—Scenarios



- Non-Open Access Pipeline
 - No capacity expansion
 - No new natural gas production (or E&D work) until current fields fall off plateau

TC Alaska Scenario

 Capacity expansions as demanded + Reasonable tariffs = Favorable explorer economics = E&D rush

E&D Employment:

How we generated our results—Assumptions

- New production facilities will be constructed in Alaska
- Fields will be brought on-line to keep the pipeline full at a given assumed capacity
 - 5.9 bcf/d for TC Alaska Scenario
 - 4.5 bcf/d for Non-Open Access Pipeline Scenario







Results: E&D Employment

- TC Alaska
 - Approximately <u>72,000</u> E&D jobs in the 2015 to 2045 timeframe
 - Jobs may be created as early as 2015



- Non-Open Access Project
 - Approximately <u>47,000</u> E&D jobs in the 2015 to 2045 timeframe
 - Job creation may be delayed as late as 2026





Results: E&D Employment

- Timing of E&D job creation is a function of a pipeline's characteristics
 - Open Access = Jobs Sooner
 - Non-Open Access = Job Creation Delay



- Offset job losses likely to occur as existing oil fields decline
- Maintain existing skill sets and talent pool in Alaska



