Presentation to the House Open Caucus

February 26, 2008 by Steven Porter Consultant to LB&A



Alaska Natural Gas Pipeline



Two worlds

Corporate

Gated Decision-making Negotiations Government Sovereign Legislative Process



Two processes

Corporate

AS 43.90.100(b) Nothing in this chapter precludes a person from pursuing a gas pipeline independently from this chapter.

Government

Alaska Gasline Inducement Act



Sovereign Responsibility

Stable fiscal environment

Fiscal Stability

Short-term

Balanced Budget

Long-term

Long-term Fiscal Plan



Sovereign Responsibility

Stable fiscal environment

Fiscal Stability

Project Specific Stability

Term

Gas Tax

Royalty



Sovereign Responsibility

Term

Level of Certainty

Duration of Certainty



Sovereign Responsibility

Term (Level of Certainty)

Statute

Contract

Constitution



Sovereign Responsibility

Term (Duration of Certainty)

Statute – 10 years

Governor - 10 to 15 years

ConocoPhillips – 20 to 25 years

SGDA contract – 35 years

SGDA public reference – 45 years



Sovereign Responsibility

Term (Duration of Certainty)

Statute – 10 years

Governor - 10 to 15 years

35 years \frown ConocoPhillips – 20 to 25 years

SGDA contract – 35 years

SGDA public reference – 45 years



Sovereign Responsibility

Term (Duration of Certainty)

Statute – 10 years

Governor - 10 to 15 years

5 years

ConocoPhillips – 20 to 25 years

SGDA contract – 35 years

SGDA public reference – 45 years



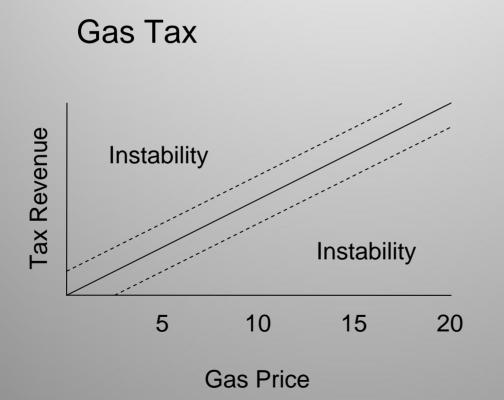
Sovereign Responsibility

Gas Tax

Fair



Sovereign Responsibility





Sovereign Responsibility

Royalty

RIK/RIV

"Higher of" value



Alaska Gasline Inducement Act

Process

Bid

Legislative

License



Summary

Term Level Duration

Gas Tax Fair

Royalty RIK/RIV "Higher of" Value



TransCanada Economics

Rate of Return on Equity

965 basis points above the rate for U.S. 10-year Treasury Notes In effect at the beginning of that Year.

Up to 2% reduction on variance Between Actual Capital Cost and Base Capital Cost for 5 years











TransCanada Economics

Debt/Equity Ratios

70/30 construction phase

75/25 operations phase

60/40 expansions



Definition of Project

AS 43.90.900(19) "project" means a natural gas pipeline authorized under a license issued under this chapter.



Debt/Equity Commitment

AS 43.90.130(10) commit to propose and support rates for the proposed project and for any North Slope gas treatment plant that an applicant may own, in whole or in part, that are based on a capital structure for rate-making that consists of not less than 70 percent debt.

