Recent Authorized Equity Returns on New Construction: U.S. and Canada

	<u>Pipeline</u>	<u>Docket</u>	<u>Miles</u>	Size-inches		<u>Cost</u> iillions)	Debt/Equity	ROE	<u>Year</u> <u>Authorized</u>	Comment
	US									
1	REX-West	CP06-354	713	42	\$	1,609	45/55	13%	2007	
2	Cheniere Corpus Christi	CP04-44	23	48	\$	95	50/50	14%	2005	
3	Cameron Pipeline	CP05-119	35	36	-		50/50	14%	2006	
4	Golden Pass Pipeline	CP04-400	77	Dual 36	\$	327	70/30	13%	2005	
5	Southeast Energy	CP07-44	270	36-42	\$	842	50/50	13.5%	2007	
6	North Baja Pipeline	CP06-61	80	42-48 loop	-		70/30	14%	2006	Loop existing system
7	Kinder Morgan La. PL	CP06-449	132	42	\$	517	60/40	14%	2007	
8	San Patricio	CP05-13	26	26	\$	53	50/50	14%	2005	
9	Millennium Pipeline	CP98-150	182	30	\$	664	70/30	14%	2006	
	Canada									
										12% base, as adjusted.
10	Alliance Pipeline	GH-3-97	970	36-42	\$	2,000	70/30	12%	2001	Current 11.25%
11	M&NE		353	30		-	75/25	13%	1999	
										Negotiated rate. ROE range stated in NEB
12	Brunswick Pipeline	GH-1-2006	90	30	\$	350	Not Stated	11-14%	2007	Decision.
	NEB Benchmark Return								Adjusted	Implied Equity Risk
13	on Common Equity (1)	RH-2-94	Benchmar	k return for Gr	oup	1 pipeli	nes for 2008 is	8.71%.	Annually	Premium of 4.16%
		GH-1-2004			•	4.500		40.000		Applicant request NEB benchmark return plus 2.21%. ROE was 11.77%
14	Mackenzie Valley PL (2)	Application	760	-	\$	4,500	70/30	10.92%	Application	at 2004 benchmark

Prepared by John Neri, Benjamin Schlesinger Associates. April 2008.

⁽¹⁾ Applied to Group 1 companies that operate extensive pipeline systems.

⁽²⁾ As requested, pending authorization.